

# BIOGAS TECHNOLOGY FOR POVERTY REDUCTION AND SUSTAINABLE DEVELOPMENT

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## Commercial Sources of Energy

Electricity, HSD, kerosene, LPG,  
natural gas, coal, etc.

- have medium to large subsidy

## Renewable sources of Energy

Solar Photo-Voltaic, solar thermal,  
biogas, biomass, wind etc

-also have subsidy / incentives,  
but these are not attractive

# Important sources of renewable energy

- Solar energy
- Wind energy
- Tidal energy
- Ocean energy
- Hydro power
- Biomass energy
- Geothermal energy

## Biomass Conversion Processes

- [i] Thermo-chemical conversion
- [ii] Biological conversion

# Important Substrates

- Common animal dung
- Dry crop residues – pretreatments
- Poultry litter, pig manure
  - $\text{CH}_4$  yield 100-200% higher than Cow dung
- Fruits & vegetable waste  
Kitchen & Dining Hall Waste
- Agro-processing waste/effluent
- Energy crops

# Important negative points

- High investment :  
Rs 6000-3000/m<sup>3</sup>
- High water requirement
- Management of digested slurry
- CO<sub>2</sub> contents is very high,  
40-50%, affects engine operation
- \* High sensitivity to temp.  
variations

# National Programme on Biogas Development

**Objective :**

**Promotion of Family Type BGP**

**Designs :**

- 1. Fixed dome; Deenbandhu, Janta**
- 2. Floating dome; KVIC**

**No. of plants set-up: 3.27M  
(potential 12 M)**

# Community / Institutional BGPs

**Capacity** : 15 – 85 m<sup>3</sup>

**No. installed** : 3075

**Major cause of failure** : Management problems

# Animal dung

**Annual production  $\approx$  615.6 MT**

<b>Cakes</b>	<b>:</b>	<b>300.0 MT</b>
<b>• Composting</b>	<b>:</b>	<b>93.0 MT</b>
<b>• Biogas</b>	<b>:</b>	<b>40.0 MT</b>
<b>• Not collected</b>	<b>:</b>	<b>182.6 MT</b>

## **Potential Available**

- No. of Family size BGPs : 12 M**
- Save 200 MT of fuel wood &  
Produce 400 MT manure/year**

**Achievement, No.of BGP Installed = 3 M**

# Cattle dung based systems

- **IS 9478:1989 family size biogas plant**  
– code of practice (capacity 1-10 m<sup>3</sup>)
- **Floating dome – KVIC, Pragati**
- **Fixed dome – Janta & Deenbandhu**
- **Institutional/community BGP**  
Capacity upto 85 m<sup>3</sup>, multiple units  
Floating dome KVIC type
- **Familiar technology**
- **Gas yield 70-240 l/kg TS (55% CH<sub>4</sub>)**
- **H<sub>2</sub>S scrubbing not needed for engine use**

# Anaerobic Digestion

## Purposes / Benefits

- Produce clean & easy to use fuel
- Nutrient reclamation : Nutrients are not destroyed but made more available to plants
- Waste stabilization
- Pathogen inactivation



## **Community Biogas Plant of 85 m<sup>3</sup> capacity**

**Working satisfactorily since 1988 at Islamnagar,  
gas being used by 50 farm families,  
average gas yield : 50-70 m<sup>3</sup> per day**



# Kitchen Waste Based Biogas Plant installed at Shegaon

Capacity 10 m<sup>3</sup>

# Horizontal Flow Field Plant

- Digester cap. : 9 m<sup>3</sup> , RT : 50 d
- Feed rate : 80-90 kg/h
- TSC - fresh substrate : 20-30 %  
- Feed slurry : 10%
- Average gas yield : 4-5 m<sup>3</sup> / day
- Power rating of shredder : 1.5 kW
- Cost of plant : Rs 60,000
- Plants working well since 2001
- Technical bulletin published
- Plants installed at 5 more locations



## Horizontal Flow Biogas Plant installed at Zonal Training Centre, Western Railway, Udaipur

Capacity 6 m<sup>3</sup>, feed 80-100 kg KDW/d, Gas Yield 154-226 l/kg dm

# Biphasic system for VMW

- Separate acid & methane reactors.
- Optimum parameters may be maintained easily .
- Obviates problems of pretreatments, scum breaking and slurry flow.
- 100 kg/d system developed and evaluated.
- Gas yield 1.5 - 2.0 m<sup>3</sup>/d (methane 70%).



# Biphasic Plant for Vegetable Market Waste

Capacity : 100 kg / d



## **Biphasic Plant installed at Farmer's Site near Dharwad**

**Substrate – common weeds**

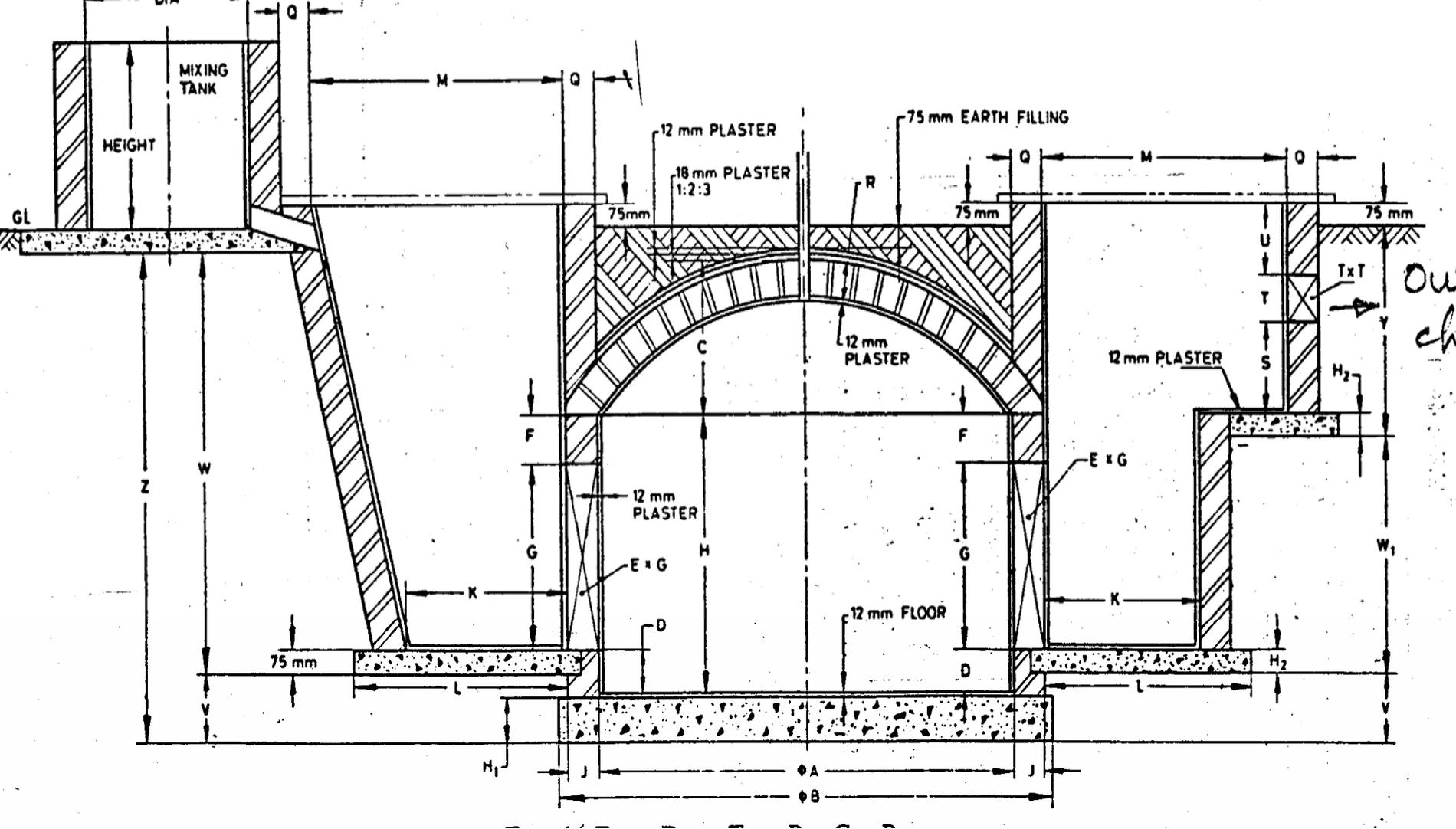


**6 m<sup>3</sup> Pant Tarai Biogas Plant  
installed at Farmer's Site**

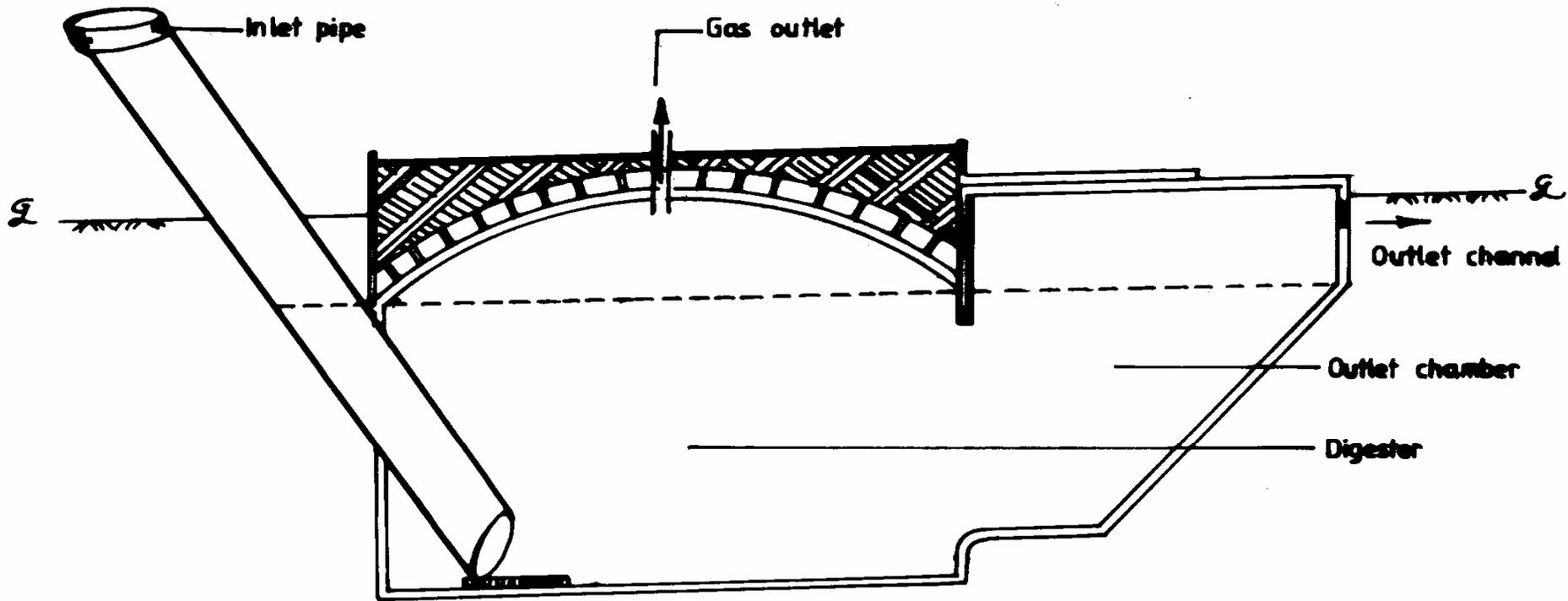


# Solid-state digesters for Cattle dung (AICRP on RES)

- No water required, Gas yield up to 30% more
- Easy handling of digested slurry (TS: 9- 10%)
- Cost : nearly same, Capacity : 2,3 &4 m<sup>3</sup>
- 30 plants in villages, Design submitted to MNES
- Scaling-up under progress



Line Diagram of Janta Biogas Plant



**Line Diagram of Modified Janta Biogas Plant for Solid-state Digestion of Cattle Dung**



## **Modified Janta Biogas Plant for Solid-state Digestion of Cattle Dung**



EXCAVATING OF PILE HOLES



**REINFORCEMENT FOR PILE FOUNDATION**



**REINFORCEMENT FOR PILE CAP**



**PREPARATION FOR RCC PILE CAP**



**CONSTRUCTION OF RCC PILE CAP**



BRICK MASONARY WORK



**BRICK MASONRY WORK**



**DIGESTER WITH INLET PIPE**



**DIGESTER WITH OUTLET**



CONSTRUCTION OF DOME



**A COMPLETE VIEW WITH ALL COMPONENT**



**PLASTERING OF BIO GAS PLANT**



**PLASTERING OF BIO GAS PLANT**

# SOLID STATE DIGESTION

**Reduced digester volume**

**Higher gas production**

**Better digested slurry management**

# MAJOR MODIFICATIONS

- Replacing the inlet tank with a 30 cm dia RCC pipe fixed at an angle of  $60^\circ$  with horizontal
- The pipe is to be projected around 90 cm above the dome of the plant and is provided with a collar on the top for easy feeding of the cow dung.
- The inside of the dome is provided with a thin layer of 1:2 cement and sand plaster for additional safety against gas leakage.
- The outlet chamber is enlarged to accommodate the total slurry displacement.
- The exit way from the digester to outlet is made to provide a smooth flow of digested slurry and to avoid any sharp bend.

# Average comparative performance of Janta plant at Hisar\*

<b>Parameters</b>	<b>Common design</b>	<b>Modified plant</b>
<b>TSC, %</b>	<b>8 – 10</b>	<b>14 – 16</b>
<b>Gas yield, l / kg dm</b>	<b>134</b>	<b>205</b>
<b>TS degradation, %</b>	<b>25</b>	<b>37</b>
<b>VS degradation, %</b>	<b>35</b>	<b>49</b>
<b>*Weekly mean ambient temperature</b>		<b>9-35° C</b>

# Gas Utilization

- **Thermal applications : cooking, process heat, biogas operated brooders, etc**
  - Methane contents : 55 – 75%
  - Heat value : 4500-6300 kCal / m<sup>3</sup>
  - H<sub>2</sub>S burns to SO<sub>2</sub>,
  - Scrubbing needed if H<sub>2</sub>S > 1%
- **Illumination : Biogas lamps;**
  - 1 m<sup>3</sup> biogas lights 60 W lamp for 6 h
  - Electricity generation route is more efficient but expensive for small applications

# Important Recommendations

- **Satisfactory field scale technologies are now available. Govts should encourage their refinement, commercialization & adoption at all levels.**
- \* **Liberal support should be extended for wider adoption of following teches:**
  - **Fixed dome solid-state biogas plants**
  - **Kitchen & dining hall waste based biogas plants**
  - **Biphasic biomethanation system for vegetable market waste**

**Thanks**